

Idaho PUC Pipeline Safety Inspection Summary


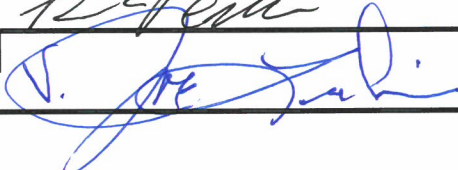
Inspector(s):	Perkins/Russo	Date(s):	Aug 6-8, 2018
Company/Owner:	Intermountain Gas Company	Unit/OPID:	Twin Falls #2
Inspection Type & Time (1 day, 0.5 day)	Total Inspection Days:		6
Standard: <input type="checkbox"/> 5.5	Construction: <input type="checkbox"/>	Training: <input type="checkbox"/>	(T)(D) Integrity Management: <input type="checkbox"/>
Incident: <input type="checkbox"/>	M/M: <input type="checkbox"/>	Follow-up: <input type="checkbox"/>	OQ: <input type="checkbox"/> 0.5
Damage Prevention: <input type="checkbox"/>	D&A: <input type="checkbox"/>		
Inspection Summary			
<p>Audit consisted of inspecting field installed equipment and operator qualification for the Twin Falls, Idaho inspection units. Records and procedures for all Idaho Intermountain Gas Units were inspected in March 2018 at the Intermountain Gas Company (IGC) headquarters in Boise, Idaho.</p> <p>Aug 3, 2018: (1 Standard Prep) Prepared for the field audit of Intermountain Gas Company's natural gas distribution pipeline for the Twin Falls, Idaho inspection unit. Reviewed operators operations/maintenance manuals, emergency manuals, operator qualification procedures and the previous years audit results. Prepared PHMSA Form 2 and IPUC Forms and worksheets for the inspection.</p> <p>Aug 6-7, 2018: (3.5 Standard and .5 OQ) Met with IGC company representatives in the Twin Falls district office for in-brief and to begin field audit.</p> <p>Regulator Stations 50006, 50015, 50021, 50022, 50027, 50028, 50029, 50036, 50038, 50058, 50059, 50060, 50061, 50063, 50064, 50065, and 50133 were inspected for proper operating parameters, regulator lock-up, relief device operation, cathodic protection pipe-to-soil readings, pipe-to soil interface wrap protection, station warning signs and right-of-way clearances.</p> <p>Five casing-to-carrier isolation checks, five cathodic protection rectifiers, one pipeline patrol, and six emergency isolation valves were checked for proper operation and found to be operating properly.</p> <p>An IPUC Form 3 (exit interview) was performed following the district inspection with Jim Capps (District Manager) and Theresa Browne (Pipeline Safety Specialist) Intermountain Gas Company.</p> <p>Observations: Reg Stations: 50060, 50061, 50063 and 50065 not plumbed for lock-up. Reg Stations: 50058A primary regulator failed to lock-up. Reg Stations: 50058A and 50059B unable to perform lock-up under normal operations, had to manipulate regs to get lock-up read. Reg Stations: 50034 and 50035 have been retired. Casing: 57700201 is shorted and IGC is performing Leak Surveys, last performed on 9 April and 12 July. Emergency Valve: 550-0596 we were unable to operate due to potential overpressure of town system, was last operated/inspected on 4/27/18.</p>			

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Aug 8, 2018: (2 Standard Post)
 Completed forms and typed report.

Attached:

- IPUC Form 1, Inspection Summary
- IPUC Form 3, Exit Interview
- IPUC Form 4, Construction Inspection
- IPUC Field Equipment Status Worksheets
- PHMSA Form 2, Standard Inspection of a Gas Distribution Operator (Field Inspection)

Corrective Action Required:	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Follow-up Required: by (date):	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Close-out Letter Issued:	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
Inspector (Lead):				Date:
Bruce Perkins				9 AUG 18
Reviewer:				Date:
Joe Leckie				August 9, 2018